

CenterPoint Energy Resources Corp.
(Name of Utility Organization or Other Serving Agency)

P. S. C. SCHEDULE NUMBER **49**

MISSISSIPPI GAS
(Rate Area to Which Schedule is Applicable)

REVISED NO. 9 DATE ISSUED

SUPERSEDES
SCHEDULE NO. **49** REV. NO. 8 DATE ISSUED
July 11, 2013

TYPE UTILITY SERVICE **Gas**
(Electric, Gas, Telephone, Water, Sewer)

SCHEDULE CONSISTS OF **6** SHEETS

CLASS OF SERVICE **Large Volume**
(Residential, Commercial, Industrial, Rural)

(This space for statement of availability, character of service, rate, minimum charge, terms of payment, special conditions, and minimum contract period pertinent to the application of this particular rate schedule)

**LARGE VOLUME NATURAL GAS SERVICE
RATE SCHEDULE 49**

AVAILABILITY

This schedule is available in the Mississippi Division at points on existing facilities of adequate capacity and suitable pressure.

APPLICATION

This schedule is applicable to any Consumer for unrestricted use of gas, including cooking, heating, refrigeration, water heating, air conditioning and power.

This schedule is applicable to consumers using, on an annual average basis, 100 Mcf of more in a billing month.

Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold.

CONSUMER'S OPTION

The Company maintains other standard rate schedules applicable to the above named uses of gas. These other schedules are available to the Consumer at his option on application and upon compliance with the terms and conditions of such schedules.

NET MONTHLY RATE

\$71.30 per bill
\$2.583 per Mcf for the first 100 Mcf used
\$1.112 per Mcf for the next 200 Mcf used
\$1.062 per Mcf for all additional gas used

CONTINUED ON SHEET 2

ISSUED BY Brad Tutunjian
(Name)

Vice President
(Title)

525 Milam St., 14th Fl
Shreveport, LA 71101

Date Effective:

Date Approved

(Address)
Authority No. Docket No. 12-UN-139

MONTHLY MINIMUM

A minimum bill will be rendered monthly under this schedule in an amount not less than \$71.30 net, plus applicable adjustments, except that in the event Consumer's gas requirements are seasonal by nature and Consumer requests that gas service be discontinued during the inactive season, then said minimum shall not apply during such period of discontinued service.

TAX ADJUSTMENT

In addition to the payments above provided for, all Consumers within the city limits of a municipality shall reimburse the Company for all amounts payable by Company to a municipality as (i) a gross receipts tax, (ii) assessment, (iii) charge or (iv) compensation for the Company's use of the streets, alleys and public places therein and, (v) in addition, all Consumers receiving natural gas service under this rate schedule shall reimburse the Company for the Company's proportionate part of any new tax or increased rate of any existing tax, impost, assessment or charge imposed or levied by any governmental authority as the result of any new or amended law or ordinance enacted after May 1, 1996, which is assessed or levied against the Company or directly affects the Company's cost of operation or is added to or made a part of the cost of gas purchased by the Company. The above enumerated items (i) - (v) shall be known as a Tax.

To reflect any change in the Tax rates from the Tax rates in effect on May 1, 1996, the billing hereunder may be increased or decreased by an appropriate percentage adjustment sufficient to adjust for the change in such Tax rates above or below the May 1, 1996 level.

To reflect a change in such Tax rates above the May 1, 1996 level, the Company shall file with the Commission the proposed percentage adjustment at least thirty (30) days before it is to be applied to any bill. The aforesaid adjustment factor shall be subject to continuing surveillance by the Commission and the Commission may retain, revise or reduce such factor in the light of the revenue effect of future changes in such Tax rate or operating cost.

CONTINUED ON SHEET 3

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GAS COST ADJUSTMENT

(a) The estimated cost of gas purchased for resale hereunder, computed at 14.65 psia per Mcf sold, shall be added to the charges per Mcf as shown under "Net Monthly Rate" above. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by Entex to stabilize prices.

(b) The Company shall maintain an accurate record of the dollars in gas cost which are flowed through to the Consumers each month in accordance with the provisions of Paragraph (a). The gas cost adjustment to the consumer shall be adjusted so that any over or under collection of the flow through of the actual gas cost for each twelve month period ended June 30, shall be as near to zero as possible. Any over or under collection in any such twelve month period shall be carried into the following twelve months.

(c) In the event a refund is made by a pipe line company and or natural gas supplier applicable to the amount charged for natural gas transported or supplied, for resale, the Company shall file with the Mississippi Public Service Commission a plan to flow the refund through to the Consumers served under this rate schedule.

(d) All adjustments shall be taken to the nearest one-hundredth of one cent (\$0.0001) per Ccf.

(e) When any adjustment is made hereunder, notice thereof shall be given to the Mississippi Public Service Commission.

CURTAILMENT

It is specifically agreed that total or partial interruption of gas deliveries under this schedule pursuant to orders of any regulatory agency, or due to an act of God, the elements, requirements for residential and other uses declared superior to Consumer's by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be cause for termination of gas or the basis for claims. Delivery and receipt of gas under this rate schedule is to be resumed whenever any such cause or contingency shall end.

CONTINUED ON SHEET 4

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CHARGE FOR UNAUTHORIZED OVER-RUN GAS

When reasonably possible, a Consumer shall have not less than two hours notice of curtailment or interruptions, either orally or in writing. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for such unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the net monthly rate specified herein for such gas; provided, however, that Company shall have the right, without obligation, to waive any penalty for unauthorized over-run volume. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving Consumer the right to take unauthorized over-run gas nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

MEASUREMENT

The term "cubic foot of gas", for the purpose of measurement of the gas delivered and for all other purposes, is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "day" shall mean a period of 24 consecutive hours beginning at 7:00 a.m.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

CONTINUED ON SHEET 5

MEASUREMENT (cont'd)

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969, with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipe line company from whom Company purchases gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipe line company with a standard type specific gravity instrument shall be used at locations where the pipe line company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of, each, carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided, however, that Company shall have the option of installing a recording thermometer, and if Company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

CONTINUED ON SHEET 6

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The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(a) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(b) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

RATE REGULATION ADJUSTMENT

This rate schedule shall be adjusted in accordance with Rider RRA.

TERMS OF PAYMENT

Bills will be rendered at the Net Monthly Rate and are due and payable within ten (10) days from date thereof.

CONTRACT

Service under this schedule shall be contracted for by means of a written instrument signed by the Consumer and the Company. Said instrument shall be generally consistent with the terms and conditions set forth in Exhibit "A" attached hereto. Company shall have the right to require any Consumer to submit credit information to the Company. Moreover, Company, in its sole discretion, may require deposits and/or collateral from any consumer as a condition precedent to the offering of such written contract. Company shall also have the right during the term of said written instrument to demand adequate assurances for payment, and terminate the written instrument if such assurances are not adequate in Company's sole judgment.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time, which shall be on file and available for inspection at Company's office in Brandon, Mississippi.

FINAL

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